

NOTICE OF MEETING & AGENDA

NACIMIENTO PROJECT COMMISSION

THURS., NOV. 21, 2019 – 4:00 PM Templeton CSD Office – 420 Crocker St., Templeton, CA 93465

NACIMIENTO PROJECT COMMISSION
City of Paso Robles, Templeton CSD, Atascadero MWC, City of San Luis Obispo,
SLO County Flood Control & Water Conservation District

AGENDA

- 1. CALL TO ORDER
 - a. Roll Call & Flag Salute
- 2. PUBLIC COMMENT

*To address the Commission on non-agenda items; individuals subject to three-minute time limit.

- 3. MEETING NOTES (Recommend Approval)
 - a. May & August meetings were canceled (Information Packets only)
- 4. COMMISSION INFORMATION ITEMS (No Action Required)

*Written reports with brief verbal overview by staff or consultant.

- a. 2020 Calendar of Activities
- b. First Quarter Operations Budget Report
- c. Utilities Division Manager's Report
- 5. PRESENTATIONS (No Action Required): None
- 6. COMMISSION ACTION ITEMS (No Subsequent Action by BOS Required): None
- 7. COMMISSION ACTION ITEMS (Action Subsequently Required by BOS): None
- 8. FUTURE AGENDA ITEMS DESIRED BY COMMISSION
 - Next Commission Meeting: FEB 27, 2020

ATTACHMENTS

- 1. 2020 Calendar of Activities
- 2. First Quarter Operations Budget Report
- 3. Utilities Division Manager's Report



2020 CALENDAR OF ACTIVITIES

NACIMIENTO PROJECT COMMISSION & TECHNICAL SUPPORT GROUP (TSG)

TSG (Participants & District Staff Only): Monthly, Thursdays at 2:00 PM (on dates & locations listed). **Commission** (<u>Public</u> Meetings): Quarterly, Thursdays at 4:00 PM at Templeton CSD (on dates listed).

JAN TSG – Jan 9, Atascadero Commission – Dark	FEB TSG - Feb 13, Paso Robles Commission - Feb 27 Annual election of Chair & Vice Chair; COI forms and proposal of draft FY 20-21 budget.	MAR TSG & Finance Committee – Mar 12, Booster Station Commission – Dark
APR TSG – Apr 9, Atascadero	MAY TSG – May 14, Paso Robles	JUN TSG – Jun 11, Booster Station
Commission – Apr 23 Budget approval (special mtg.)	Commission – May 28	Commission – Dark
JUL TSG – Jul 9, Atascadero Commission – Dark	AUG TSG - Aug 13, Paso Robles Commission - Aug 27	SEP TSG – Sep 10, Booster Station Reminder: Request for 2021- 2023 water delivery schedules.
		Commission – Dark
OCT TSG – Oct 8, Atascadero	NOV TSG – Nov 5, Paso Robles	DEC TSG – Dec 10, Booster Station
Commission – Dark	Commission – Nov 19	Commission – Dark

^{*}Meeting logistics are subject to change. Please contact County Public Works at 805-781-5252 or pwd@co.slo.ca.us for confirmation of date, location & time.



SAN LUIS OBISPO COUNTY FLOOD CONTROL & WATER CONSERVATION DISTRICT NACIMIENTO WATER PROJECT

(Informational Only)

TO: Nacimiento Project Commission

FROM: Joanne Hilker, Administrative Services Manager

VIA: John Waddell, Utilities Division Manager

DATE: November 21, 2019

SUBJECT: Agenda Item 4b – First Quarter Operations Budget Update

Figures summarizing the Fiscal Year 2019-20 First Quarterly Operating Fund Budget are provided for your information. With 25% of the year elapsed, total expenditures and purchase order commitments are at 12.9% of budget. This includes Non-Routine projects and Capital Outlay projects that fluctuate during the fiscal year. More notably, annual Routine Operations and Maintenance efforts are a little lower than budgeted levels at 16.6% of the budget.

		Budget	Expenses & Purchase Orders	Expenses and Purchase Orders as a % of Budget	Balance <u>Available</u>
	Routine O&M	2,797,250	463,679	16.6%	2,333,571
	Non Routine O&M Projects	2,078,921	222,600	10.7%	1,856,321
	Capital Outlay Projects	707,743	34,889	4.9%	672,854
	Total	5,583,914	721,168	12.9%	4,862,746
[a]	Variable Energy	2,528,150	381,855	15.1%	2,146,295

[a] PG&E invoices for Variable Energy usage. Costs are billed to participants based upon actual usage, and are not included in Participants' Installment Billings or Final Billings.

If you have any questions, please feel free to contact me at (805) 781-1584 or via e-mail at jhilker@co.slo.ca.us. Staff will be available to answer specific questions at the meeting.

MARIE COMPETA TON MARIES 1007 1,477 1,	<u>A</u> <u>B</u>	С	D	E	F	G	Н	<u> </u>	J	K	L	M
March Marc			But ut	0	0	0	0	T.4.1	Builtin	T		
Note	carry	W/DC Flomont										
MARIE MATER CONTINUED		WBS Element	FT 2019-20	July-Sep	Oct-Dec	Jan-March	Aprii-June	Expenses	Orders (POS)	and POS	% of Budget	Buaget
MARINE CONSERVATION AND ACCOUNTS 100		200420.01.02	¢ 470.240	•				¢			0.0%	\$ 479,340
MALE DILLIFE CHARACTERS 1000 100			\$ 479,340	3.017				3.017		3 017		
RECULTON ADSCRIPTION 1.000			145,026							-,		
Comparison Com	REGULATORY AGENCY/DPH	300420.02	9,338					-		-	0.0%	9,338
UNITED CHRISTICS AND OFFICE RECORDS 1942 17 4 17 4 17 4 17 5 5 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	INVASIVE SPECIES/QUAGGA MUSSEL											\$ 84,796
Description												1,271
According 1900 19					 							\$ 118,372 9,202
SERVILLACIONATION 1,000			- 12,700	- 0,000				-				- 5,202
CONTRIBUTION TO MARKEN COOP	GENERAL-ACCOUNTING	300420.01	209,966	31,885				31,885		31,885		178,081
March Marc	COUNTY WIDE OVERHEAD			24,914				24,914		24,914		59,743
March								-	_	-		51,345
DEAT 1000									1 507		17.4%	132,061 185,228
MIT												48,897
DATE STATE OF STATE O									1,100			152,844
SMT C	UNIT C		32,125	5,275				5,275		5,275	16.4%	26,850
UNIT FT											20.1%	26,905
UNIT 1	6.1 2				├	1			1		5.5%	20,155
WIFF 2000 2010 1,500 2,600 2					 	1						17,023 19,478
UNIT 72			18.646			1			1	2,450	13.1%	16,196
UNIT GS						1			900			120,709
UNIT 14	UNIT G	300420.10.G	28,265	7,825				7,825		7,825	27.7%	20,440
Control Cont					$\perp = =$	1						27,346
UNITY 1.								4,116				15,700
UNIT 12					 			-		-		3,143 27,531
UNIT 14. SOCIAL STATE AND				754				754		754		46,445
UNIT 1-6												8,174
UNIT-14141	UNIT T-6	300420.10.T6	12,432					465		465	3.7%	11,967
UNIT-1-18				-				-				9,224
REMBURSABLE BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.766 766 776 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.075 0.075 0.075 REMB BILLINGS : EMPROPERTY WITE LINE BREAK MAY 2018 300131 0.075 0.			30,566	1,115				1,115		1,115		29,450
REINB BILLINGS: EMERGENCY WIT LINE BREAK MAY 2018 300:0017 (27.47)			-	766	 			766		766		(766)
RACI WATER SALE PROGRAM 2004001 211471	REIMBORSABLE BILLINGS REIMB BILLINGS: EMERGENCY WTR LINE BREAK MAY 2018		 	700				-			0.0 %	(766)
SUBTOTAL: ROUTINE OPERATIONS AND MAINTENANCE			21,471	-				-	86,911	86,911	404.8%	(65,440)
Non-Routine OSM		300420.10.A1.01/300420.10.G.1		48,304				48,304		48,304		\$ 334,509
Non-Routine OSM												
MISC. FIBER OPTIC REPAIR (rebudged annually) (7) 3000,008 (2) (8) (9) (9) (1) (1) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (4) (5) (5) (5	SUBTOTAL: ROUTINE OPERATIONS AND MAINTENANCE		\$ 2,797,250	\$ 373,044	\$ -	\$ -	\$ -	\$ 373,044	\$ 90,635	\$ 463,679	16.6%	\$ 2,333,571
MISC. FIBER OPTIC REPAIR (rebudged annually) (7) 3000,008 (2) (8) (9) (9) (1) (1) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (4) (5) (5) (5												
INTERLAKE TUNNEL PLANG (place holder)	Non-Routine O&M	(*) 200420 00 TDD	¢ 6,500					•			0.00/	C 500
SYR INTAKE INSPECTION (EVERY 5 YRS, 2022/23) (2) 001/20/08/03	INTEDLAKE TUNNEL PLANG (place holder)	() ====================================	\$ 6,500	- ·				5 -				6,500
(*) SYR PIPELINE CLOSE INTERVAL SURVEY & ACTIONS (EVERY'S YRS) (*) SANTA MARG CRIS RIDIOS (PER PELLOCATION (*) 3000400805 (*) 188,036 (*) 1,000 (*) 146,926 (*) 158,834 (*) 42,926 (*) 188,036 (*) 1,000 (*) 145,926 (*) 145,826 (*) 145,834 (*) 145,826 (*) 145,834 (*) 145,8					 							
(*) INTAKE PUMP SYSTEM IMPROVEMENTS (6 SYSTEMS) (7) 300400.0812 178.607 37.900 21.2% 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(*) 5 YR PIPELINE CLOSE INTERVAL SURVEY & ACTIONS (EVERY 5 YRS)		188,636	11,908				11,908	146,926	158,834		29,802
(*) INTAKE PS: SLOPE REPAIR AND DRAINAGE WORK (*) 3004208.14 110,000 - - 0.0% 1.0	(*) SANTA MARG CRK BRIDGE PIPE RELOCATION			-				-	12,518			644,327
Power Monitoring at Intrake (CLSD)	(*) INTAKE PUMP SYSTEM IMPROVEMENTS (5 SYSTEMS)							37,900		37,900	21.2%	140,607
(1) SCADA EFFORTS AT BOOSTER STN OSM (REBUDGETED ANNUALLY) (1) 30042008 19 525,988												110,000
(7) SYPS EFFICIENCY ALTERNATIVES (7) 3004200 819 525,938				2 848				2 8 4 8		2 8 4 8		30,000 379,647
(*) GENERATOR PAD AT BOOSTER STN INSTALL (33%) (*) 300420822 - 10,500 10				2,040								525,938
Capital Outlay Capi	(*) GENERATOR PAD AT BOOSTER STN INSTALL (33%)	(*) 300420.08.22						1			0.0%	-
Capital Outlay	(*) AIR VACS REPAIRS AND PREVENTION	(*) 300420.08.23						-	10,500	10,500	0.0%	(10,500)
Capital Outlay	CURTOTAL - NON POLITINE OPERATION & MAINTENANCE		6 2.070.024	£ 50.050	•	¢	•	¢ 50.050	400044	¢ 222.000	40.70/	\$ 1,856,321
(*) ISOLATION VALVES INSTALL (TYPE 1) 300580 646,558 8,909 8,909 8,909 1,4% 6 SHED AT SYPS (TYPE 1) 300581 44,258 1,671 1,671 1,671 12,803 14,474 32.7% 1,671 1,671 12,803 14,474 32.7% 1,671 1,671 12,803 14,474 1,671 12,803 14,474 1,671 1,671 12,803 14,474 1,671 1,671 12,803 14,474 1,671 1,671 1,671 1,671 1,671 1,671 1,671 12,803 14,474 1,671 1,6	SUBTOTAL: NON ROUTINE OPERATION & MAINTENANCE		\$ 2,076,921	\$ 52,656	<u> </u>	-	.	\$ 52,656	\$ 169,944	\$ 222,600	10.7%	\$ 1,050,321
(*) ISOLATION VALVES INSTALL (TYPE 1) 300580 646,558 8,909 8,909 8,909 1,4% 6 SHED AT SYPS (TYPE 1) 300581 44,258 1,671 1,671 1,671 12,803 14,474 32.7% 1,671 1,671 12,803 14,474 32.7% 1,671 1,671 12,803 14,474 1,671 12,803 14,474 1,671 1,671 12,803 14,474 1,671 1,671 12,803 14,474 1,671 1,671 1,671 1,671 1,671 1,671 1,671 12,803 14,474 1,671 1,6	Capital Outlav											
(*) SHED AT SYPS (TYPE 1) 300581 44,258 1,671 12,803 14,474 32.7% (*) NACI RVR XING ULTIMATE CAPACITY (TYPE 1) 300561 16,927 -	(*) ISOLATION VALVES INSTALL (TYPE 1)	300580						8,909		8,909	1.4%	637,649
(*) NACI PIPE REPAIR/REPL SALINAS RIVER XING (TYPE 3) 300641 - 11,506 11,506 0.0% SUBTOTAL: CAPITAL OUTLAY \$ 707,743 \$ 22,086 \$ - \$ - \$ - \$ 22,086 \$ 12,803 \$ 34,889 4.9% \$ 6 TOTAL BUDGET / INSTALLMENT BILLINGS \$ 5,583,914 \$ 447,786 \$ - \$ - \$ - \$ 447,786 \$ 273,382 \$ 721,168 12.9% \$ 4,8 VARIABLE ENERGY COSTS 300420.03 2,528,150 381,855 381,855 381,855 15.1% 2,7 BUDGET FOR UNANCITIPATED CAPITAL PROJECT 1/9 103,750 103,75	(*) SHED AT SYPS (TYPE 1)			1,671				1,671	12,803	14,474		29,784
SUBTOTAL: CAPITAL OUTLAY \$ 707,743 \$ 22,086 \$ - \$ - \$ - \$ 22,086 \$ 12,803 \$ 34,889 4.9% \$ 6 TOTAL BUDGET / INSTALLMENT BILLINGS \$ 5,583,914 \$ 447,786 \$ - \$ - \$ - \$ 447,786 \$ 273,382 \$ 721,168 12.9% \$ 4,8 VARIABLE ENERGY COSTS 300420.03 2,528,150 381,855 381,855 381,855 15.1% 2,1 BUDGET FOR UNANCITIPATED CAPITAL PROJECT 1/2 103,750 - 0.0% 11			16,927					-		-		16,927
TOTAL BUDGET / INSTALLMENT BILLINGS \$ 5,583,914 \$ 447,786 \$ - \$ - \$ - \$ 447,786 \$ 273,382 \$ 721,168 12.9% \$ 4,8 VARIABLE ENERGY COSTS BUDGET FOR UNANCITIPATED CAPITAL PROJECT 103,750 381,855 381,855 15.1% 2,1 103,750 - - 0.0% 1	(*) NACI PIPE REPAIR/REPL SALINAS RIVER XING (1YPE 3)	300641		11,506				11,506		11,506	0.0%	(11,506)
TOTAL BUDGET / INSTALLMENT BILLINGS \$ 5,583,914 \$ 447,786 \$ - \$ - \$ - \$ 447,786 \$ 273,382 \$ 721,168 12.9% \$ 4,8 VARIABLE ENERGY COSTS BUDGET FOR UNANCITIPATED CAPITAL PROJECT 103,750 381,855 381,855 15.1% 2,1 103,750 - - 0.0% 1	SURTOTAL: CAPITAL OUTLAY		\$ 707 743	\$ 22,086	s -	s -	s -	\$ 22,086	\$ 12.803	\$ 34.889	4.9%	\$ 672,854
VARIABLE ENERGY COSTS 300420.03 2,528,150 381,855 381,855 381,855 15.1% 2,1 BUDGET FOR UNANCITIPATED CAPITAL PROJECT n/a 103,750 - - - 0.0% 1	0021017121 07111712 001211		V .01,110	¥ 22,000	<u> </u>	T +	¥	4 22,000	12,000	V 01,000	1.0 / 0	V 0.2,00.
VARIABLE ENERGY COSTS 300420.03 2,528,150 381,855 381,855 381,855 15.1% 2,1 BUDGET FOR UNANCITIPATED CAPITAL PROJECT n/a 103,750 - - - 0.0% 1												
VARIABLE ENERGY COSTS 300420.03 2,528,150 381,855 381,855 381,855 15.1% 2,1 BUDGET FOR UNANCITIPATED CAPITAL PROJECT n/a 103,750 - - - 0.0% 1												
BUDGET FOR UNANCITIPATED CAPITAL PROJECT n/a 103,750 - 0.0% 1	TOTAL BUDGET / INSTALLMENT BILLINGS		\$ 5,583,914	\$ 447,786	\$ -	\$ -	\$ -	\$ 447,786	\$ 273,382	\$ 721,168	12.9%	\$ 4,862,746
BUDGET FOR UNANCITIPATED CAPITAL PROJECT n/a 103,750 - 0.0% 1												
					1	1	i	381.855	1	381 855	15.1%	2,146,295
TOTAL \$ 8.215.814 \$ 829.640 \$ - \$ - \$ 829.640 \$ 273.382 \$ 1.103.023 13.4% \$ 7.1	VARIABLE ENERGY COSTS			381,855	 					00.,000	0.00/	
TOTAL \$ 8,215,814 \$ 829,640 \$ - \$ - \$ - \$ 829,640 \$ 273,382 \$ 1,103,023 13,4% \$ 7.1	VARIABLE ENERGY COSTS			381,855				-		-	0.0%	103,750
	VARIABLE ENERGY COSTS			381,855				-		-	0.0%	103,750
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	VARIABLE ENERGY COSTS BUDGET FOR UNANCITIPATED CAPITAL PROJECT		103,750					-		-	0.0%	





MEMORANDUM

(Information Only)

November 21, 2019

TO: Nacimiento Project Commission, Via Email

FROM: John Waddell, Utilities Division Manager, County Public Works

SUBJECT: <u>Division Manager's Update – Nacimiento Water Project</u>

PROJECT UPDATES

OPERATIONS REPORT

Deliveries through September 2019 totaled $\underline{5137}$ acre-feet for the water year starting on October 1, 2018, and $\underline{0}$ acre-feet for the 2020 project delivery year*, as shown in the attached NWP Delivery Reports.

*The NWP pipeline is currently offline for unplanned maintenance to address a leak at the north Salinas crossing.

CAPITAL IMPROVEMENT PROJECT UPDATES

1. Nacimiento Intake Pump Station

Repairs to Pump Unit #3: Repair work to column & line shaft was completed; pump motor repair work is now in-process. District staff will continue to keep TSG members updated on progress.

NACIMIENTO WATER SALES PROGRAM

Development of the WSP has temporarily been placed on hold in light of recent developments related to the terms of the relevant license and permit held by the Monterey County Water Resources Agency. The District is working to define and resolve any impediment as expeditiously as possible and will provide updates when appropriate.

MONTEREY COUNTY WATER RESOURCES AGENCY (MCWRA) ACTIVITIES

1. Operations and Maintenance Activities at Nacimiento
As of Friday, 11/15, the reservoir is currently sitting with storage at 45% of capacity (755.9 ft elev).

2. San Antonio Spillway Repairs

MCWRA is investigating different conceptual spillway designs; latest repair costs are estimated to be around \$60 million and must be completed by 2024 per Division of Safety of Dams (DSOD). The District/SLO County has started to engage with MCWRA to understand potential cost impacts for NWP Participants (potentially around \$18 million, plus an anticipated increase in annual O&M costs).

3. Interlake Tunnel Project Update

MCWRA is still conducting modeling analysis; no significant update to report.

ATTACHMENTS

- 1. NWP 2019 Delivery Reports (Sept 2019; Oct 2019)
- 2. ResOps Notes and Board Packet Oct 2019

NWP Delivery Report – September 2019

Deliveries 1, 2

	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-18	May-19	Jun-19	Jul-19	Aug-19	Sep-19	TOTAL
Paso (T2) Ops Water	231.30	171.49	94.89	59.28	109.14	123.08	111.02	77.63	81.94	132.45	229.93	101.92	1524
TCSD (T4)	28.50	26.91	28.41	28.43	25.65	20.53	0	0	0	0	0.71	0	159
Ops Water													
AMWC (T6) Ops Water	46.75	0	0	0	0	0	0	0	0	0	0	0	47
SMR (T9) Ops Water	0	0	0	0	0	0	0	0	0	0	0	0	0
SLO (T11) Ops Water	357.91	217.30	198.96	326.05	124.43	304.91	313.39	306.70	359.26	394.41	331.31	171.98	3407
TOTAL	664	416	322	414	259	449	424	384	441	527	562	274	5137
Cumulative	664	1080	1402	1816	2075	2524	2948	3333	3774	4301	4863	5137	
Intake Flow Meter Variance (UW)	643.80 20.66	421.78 (6)	331.45 (9)	403.08 11	255.84 3	434.35 14	406.95 17	363.41 21	432.65 9	527.96 (1)	552.97 9	278.78 (5)	5053 84
Ops Water ⁴													0

Requests 1,3

	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-18	May-19	Jun-19	Jul-19	Aug-19	Sep-19	TOTAL
Paso (T2)	600	106	106	110	99	244	236	326	581	600	600	581	4189
TCSD (T4)	31.25	31.25	15.63	15.63	31.25	31.25	31.25	31.25	31.25	0	0	0	250
AMWC (T6)	0	0	0	0	0	0	0	500	500	500	250	250	2000
SMR (T9)	6.7	6.7	6.3	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	80
SLO (T11)	504	488	228	260	455	504	488	504	488	504	504	488	5415
TOTAL	1142	632	356	392	592	786	762	1368	1607	1611	1361	1326	11934
Cumulative	1142	1774	2130	2522	3114	3900	4662	6030	7637	9248	10608	11934	

NOTES

- 1. All table values listed are in units of acre-feet (AF).
- 2. Deliveries are based on monthly reporting provided by County Operations.
- 3. Requests based on latest schedule request submitted for "Water Year 2019" deliveries.
- 4. "Ops Water" is water sent through the turnout for O&M needs and not counted against Participants' Delivery Entitlement.

NWP Delivery Report – October 2019

Deliveries 1, 2

	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	TOTAL
Paso (T2)	0.00	0	0	0	0	0	0	0	0	0	0	0	0
Ops Water													
TCSD (T4) Ops Water	0.00	0	0	0	0	0	0	0	0	0	0	0	0
AMWC (T6) Ops Water	0.00	0	0	0	0	0	0	0	0	0	0	0	0
SMR (T9) Ops Water	0.00	0	0	0	0	0	0	0	0	0	0	0	0
SLO (T11) Ops Water	0.00	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Cumulative	0	0	0	0	0	0	0	0	0	0	0	0	
Intake Flow Meter	0.00	0	0	0	0	0	0	0	0	0	0	0	0
Variance (UW)	0.00	0	0	0	0	0	0	0	0	0	0	0	0
Ops Water ⁴													0

Requests 1,3

	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	TOTAL
Paso (T2)	600	106	106	110	99	244	236	326	581	600	600	581	4189
TCSD (T4)	0	0	0	0	0	0	0	0	0	0	0	0	0
AMWC (T6)	0	0	0	0	0	0	0	500	500	500	250	250	2000
SMR (T9)	6.7	6.7	6.3	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	80
SLO (T11)	504	488	228	260	460	504	488	504	488	504	504	488	5420
TOTAL	1111	601	340	377	566	755	731	1337	1576	1611	1361	1326	11689
Cumulative	1111	1711	2052	2428	2994	3749	4480	5816	7392	9003	10363	11689	

NOTES

- 1. All table values listed are in units of acre-feet (AF).
- 2. Deliveries are based on monthly reporting provided by County Operations.
- 3. Requests based on latest schedule request submitted for project "Water Year 2020" (or WY 2019) deliveries.
- 4. "Ops Water" is water sent through the turnout for O&M needs and not counted against Participants' Delivery Entitlement.

SAN LUIS OBISPO COUNTY FLOOD CONTROL & WATER CONSERVATION DISTRICT NACIMIENTO WATER PROJECT

ResOps Meeting Notes from October 31, 2019

MCWRA Reservoir Operations Advisory Committee Meeting Notes by SLO County PW Utilities Division – John Waddell

1. Call to order

2. Public Comment

- No public comment.

3. Approve the Minutes of the Reservoir Operations Advisory Committee Meeting held on September 26, 2019

Minutes approved as submitted.

4. Report on the Salinas River Discharge Measurement Series

- Survey typically done during conservation season between April October.
- Salinas flow comes from Nacimiento and San Antonio reservoirs.
- 3 main purposes for releases
 - i. Provide deliveries, recharge, required bypass flow for steelhead.
- Uses USGS automated gauges to measure flow. Supplemented with extra sites during river series; there are 10 sites where flow is measured over short period of time.
- Salinas flow decreases as you move downstream. Loss between reaches is varying. Will be doing a more in-depth report about Salinas river flow and factors that affect it.

5. Reservoir release update

- San Antonio
 - i. Elev. at 724 ft
 - ii. Storage Capacity at 34%
 - iii. Releases at 10 cfs
- Nacimiento
 - (i) Elev. at 757 ft
 - (ii) Storage Capacity at 46%
 - (iii) Releases at 60 cfs
- Starting water year is about where we started 2018 water year for both reservoirs
- Released less than expected through summer

6. Review the release schedule for 2019

• Discussions on storage capacity, concerns over dam failure

7. Operations and Maintenance Activities Report

- Naci spillway repair for end of the month
- San Antonio butterfly pump and motor is being worked on

 Staff is working on operational scenario for a winter with potential for large flows

8. Report regarding Interlake Tunnel Project

- Still waiting on modeling, especially MODFLOW/groundwater
- Many questions are still unanswered
- Height to raise the San Antonio spillway was estimated; need the model to have a better value.
- Concerned with overflow/flooding and not enough storage

9. Status reports:

A. Lake recreation by Concessionaire and Parks Department

- Listen to reports

B. Easements and Agency Leases

- Listen to reports

C. Quagga/Zebra Mussel Plan

- Listen to reports

D. Cloud seeding

- Update provided

E. San Luis Obispo County Activities

- No update

F. National Marine Fisheries Service

- No update

G. Salinas River Stream Maintenance Program

- Update provided

10. Next meeting date and future Agenda Items

- Next meeting scheduled for December 5, 2019 at 1:30 PM -- MCRWA office.

ATTACHMENTS:

- 1. ResOps Agenda 10-31-19
- 2. Board Report 10-31-19
- 3. Board Report 10-31-19 Updated
- 4. Reservoir Elevations and Storage 10-31-19
- 5. Synopsis of Reservoir Release Changes 10-31-19
- 6. Reservoir Release Schedule for 2019 10-31-19
- 7. Salinas River Discharge Measurement Series

Monterey County

Monterey County Government Center Board of Supervisors Chambers 168 W. Alisal St., 1st Floor Salinas, CA 93901



Meeting Agenda - Final

Thursday, October 31, 2019

1:30 PM

RESERVOIR OPERATIONS AND ADVISORY COMMITTEE

1441 Schilling Place, Saffron Room, Salinas, CA 93901

Water Resources Agency Board of Directors

Chair Mark Gonzalez
Vice-Chair John Baillie
Deidre Sullivan
Ken Ekelund
Richard Ortiz
Mike Scattini
Mike LeBarre
Jason Smith
Matt Simis

Call to Order at 1:30 P.M.

Roll Call

1. Committee Members

Richard Ortiz, Chair

Ken Ekelund

Bill Lipe

John Baillie

Nathan Merkle

Matthew Simis

Jill Ogren

Benny Jefferson

Don Bullard

Jon Anthony

Kevin Piearcy

Public Comment

Consent Calendar

2. Approve the Minutes of the Reservoir Operations Advisory Committee Meeting held

on September 26, 2019

Attachments: Draft Action Minutes September 26, 2019

Staff Reports

3. Report on the Salinas River Discharge Measurement Series

4. Reservoir Release Update

Attachments: Board Report

Reservoir Elevations and Storage

Synopsis of Reservoir Release Changes

5. Review of Release Schedule for 2019

Attachments: Reservoir Release Schedule for 2019

6. Update on Operations and Maintenance Activities at the Resevoirs

7. Update on the Interlake Tunnel Project

Status Reports

8. Lake Recreation by Concessionaire and Parks Department

Easements and Agency Leases Quagga/Zebra Mussel Plan Cloud Seeding

San Luis Obispo County Activities National Marine Fisheries Service

Salinas River Stream Maintenance Program

Calendar

9. Set next meeting date and discuss future agenda items.

Adjournment



Monterey County

Board of Supervisors Board of Supervisors Chambers 168 W. Alisal St., 1st Floor Salinas, CA 93901

Board Report

Legistar File Number: WRAG 19-208

October 31, 2019

Introduced: 10/25/2019 Current Status: Agenda Ready

Version: 1 Matter Type: WR General Agenda

Reservoir Release Update

RECOMMENDATION:

None - item presented for informational purposes.

SUMMARY/DISCUSSION:

The Reservoir Operations Advisory Committee receives monthly updates on the status of Agency reservoirs.

RESERVOIR ELEVATION / **STORAGE**: As of October 24, 2019, San Antonio Reservoir has a water surface elevation of approximately 723.75 feet (NGVD 29), 113,263 acre-feet of storage. Nacimiento Reservoir has a water surface elevation of approximately 757.1 feet, 176,101 acre-feet of storage. San Antonio Reservoir is currently at 34% of storage capacity and Nacimiento Reservoir is at 47% of capacity.

RESERVOIR RELEASES: Minimum fisheries releases of 60 cfs from Nacimiento Reservoir and 10 cfs from San Antonio Reservoir are currently being made.

The Salinas River Lagoon remains closed to the ocean.

Minor fluctuations in release rates are not presented in this report but are documented in the Salinas Valley Water Project Annual Flow Reports.

Releases as of October 24, 2019:

Nacimiento Reservoir: 60 cfs
San Antonio Reservoir: 10 cfs

Total releases from both reservoirs to the Salinas River are approximately 70 cfs. The following "provisional" flows have been recorded by the USGS:

• Salinas River near Bradley: 90 cfs (steady)

Salinas River at Soledad: 0 cfs
 Salinas River near Chualar: 0 cfs
 Salinas River near Spreckels: 0 cfs

OTHER AGENCY INVOLVEMENT:

None

FINANCING:

None

Prepared by: Germán Criollo, Associate Hydrologist, (831) 755-4860

Jason Demers, Hydrologist, (831) 755-4860

Attachments:

1. Reservoir Elevations and Storage

2. Synopsis of Reservoir Release Changes

..Title

Reservoir Release Update

..Report

RECOMMENDATION:

None – item presented for informational purposes.

SUMMARY/DISCUSSION:

The Reservoir Operations Advisory Committee receives monthly updates on the status of Agency reservoirs.

RESERVOIR ELEVATION / STORAGE: As of October 31, 2019 San Antonio Reservoir has a water surface elevation of approximately 723.55 feet (NGVD 29), 112,753 acre-feet of storage. Nacimiento Reservoir has a water surface elevation of approximately 756.7 feet, 174,657 acre-feet of storage. San Antonio Reservoir is currently at 34% of storage capacity and Nacimiento Reservoir is at 46% of capacity.

RESERVOIR RELEASES: Minimum fisheries releases of 60 cfs from Nacimiento Reservoir and 10 cfs from San Antonio Reservoir are currently being made.

The Salinas River Lagoon remains closed to the ocean.

Minor fluctuations in release rates are not presented in this report but are documented in the Salinas Valley Water Project Annual Flow Reports.

Releases as of October 31, 2019:

Nacimiento Reservoir:
 San Antonio Reservoir:
 10 cfs

Total releases from both reservoirs to the Salinas River are approximately 70 cfs. The following "provisional" flows have been recorded by the USGS:

• Salinas River near Bradley: 94 cfs (steady)

Salinas River at Soledad: 0 cfs
Salinas River near Chualar: 0 cfs
Salinas River near Spreckels: 0 cfs

OTHER AGENCY INVOLVEMENT:

None

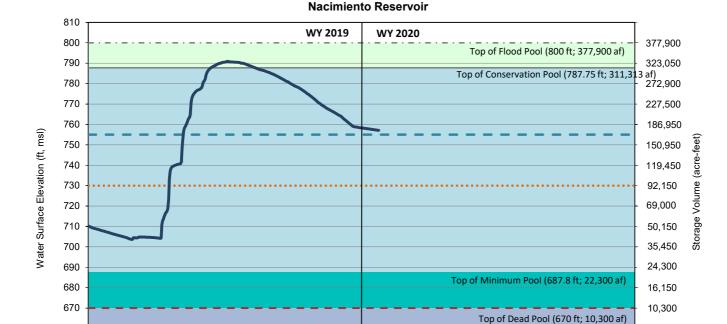
FINANCING:

None

Prepared by: Germán Criollo, Associate Hydrologist, (831) 755-4860

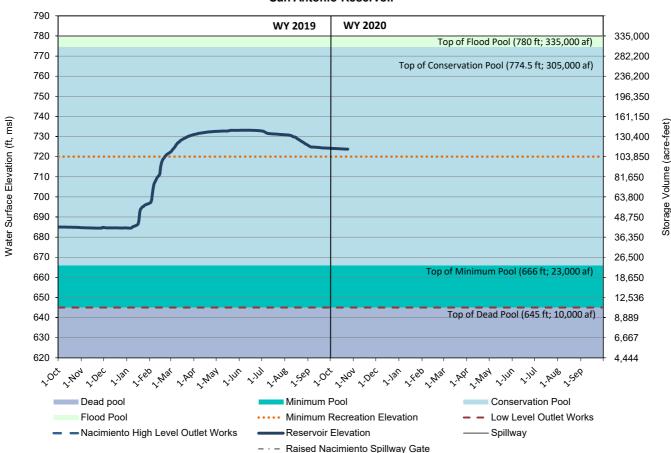
Jason Demers, Hydrologist, (831) 755-4860

Reservoir Elevation and Storage



San Antonio Reservoir

"Hog "Loe, "The "Kep" Mag "Yad, "Mag, "The "The "Yang "Zeb, "Log, "Mag, "Dec, "The "Kep, "Wag, "Yad, "Mag, "The "Thin "Thin "King "Zeb



Synopsis of Reservoir Release Changes from September 1, 2019 to October 31, 2019

	San An Reser		Nacim Reser		9
Date	Starting Flow	Ending Flow	Starting Flow	Ending Flow	Total Releases
September 4, 2019	275	10	375	615	625
September 6, 2019	10	10	615	540	550
September 7, 2019	10	10	540	560	570
September 16, 2019	10	50	540	560	610
September 19, 2019	50	50	560	280	330
September 20, 2019	50	10	280	60	70
					Taylogu.

MONTEREY COUNTY WATER RESOURCES AGENCY

		_	Elev	ation/Sto	orage/NV	VP Dive	rsions - E	stimated	after	Octobe	<u>r 1</u>					10/31/2019
				RES	ERVOIR	RELEA	SE SCHE	DULE FO	OR 201	19						
						NACIM	IENTO						SAN ANT	ONIO		
	Combined	Combined	Evap.	Reservoir	Reservoir	NWP	NWP	Stora	ge	Elev.	Evap.	Reservoir	Reservoir	Stora	ge	Elev.
	Releases	Releases	Losses	Releases	Releases	Orders	Diversions		2		Losses	Releases	Releases			
	(cfs)*	(ac-ft)	(ac-ft)**	(cfs)*	(ac-ft)	(ac-ft)	(ac-ft)	(ac-ft)	(%)	(ft)	(ac-ft)**	(cfs)*	(ac-ft)	(ac-ft)	(%)	(ft)
1/1/2019								41,480	11%	704.4				41,687	12%	684.6
	70	4,304	268	60	3,689	497	403				154	10	615			
2/1/2019					111			121,850	32%	740.8				59,050	18%	697.0
	78	4,306	397	68	3,751	717	256				223	10	555			
3/1/2019								262,985	70%	777.9				110,075	33%	722.5
	81	4,957	815	71	4,342	986	434			=	566	10	615			
4/1/2019		10 - 6 - 1					0.0	325,700	86%	790.5				133,398	40%	731.1
	231	13,773	1,099	221	13,178	962	407		-		813	10	595			
5/1/2019								318,850	84%	789.2				137,850	41%	732.6
01410040	394	24,246	1,320	378	23,231	1,668	363	200 400	700/		912	17	1,016	400 000	100/	
6/1/2019	400	00.000	0.574	470	00.000	0.407	400	298,400	79%	785.2	4 000	40	505	139,500	42%	733.1
7/4/0040	482	28,693	2,574	472	28,098	2,107	433	270 200	700/	770.5	1,808	10	595	420.000	440/	700.0
7/1/2019	571	35,134	2,697	514	31,583	2.111	528	270,288	72%	779.5	1,922	58	3,550	138,600	41%	732.8
8/1/2019		35,134	2,097	314	31,563	2,111	520	235,330	62%	771.8	1,922	90	3,550	132,823	40%	730.9
0/1/2019	669	41,128	2,394	459	28,249	1,961	553	235,330	02 76	771.0	1,634	209	12.879	132,023	40%	730.9
9/1/2019		41,120	2,354	459	20,249	1,501	555	204,695	54%	764.5	1,034	209	12,079	118,170	35%	725.6
3/1/2013	409	24,361	1.774	364	21,634	1.882	279	204,095	3470	704.5	1,356	46	2,727	110,170	3576	725.0
10/1/2019	409	24,301	1,774	304	21,034	1,002	219	180,475	48%	758.3	1,330	40	2,121	114,298	34%	724.2
10/1/2013	70	4,304	1,487	60	3,689	1,572		100,470	70%	7 00,0	987	10	615	117,230	57 /0	127.2
11/1/2019		4,004	1,401	00	0,000	1,072		174,455	46%	756.6	307	10	010	112,711	34%	723.5
	70	4,165	762	60	3,570	832		,			517	10	595		"	
12/1/2019		- ','						169,291	45%	755.2				111,600	33%	723.1
	70	4,304	472	60	3,689	456				-	326	10	615			

164,674 44%

753.9

11,217

168,705 15,751

TOTALS:

1/1/2020

- NOTES: 1. Nacimiento Reservoir storage capacity 377,900 acre feet.
 - 2, San Antonio Reservoir storage capacity 335,000 acre feet,
 - 3. Reservoir Operations Committee may make release considerations for fish spawn and holiday periods to benefit recreation.
 - 4. Shaded areas represent periods when elevations could be influenced by inflow/runoff; releases may include flood control releases.
 - 5. Preliminary Schedule assumes no inflow to reservoirs after June 1st.

16,059

6. "NWP Diversions" are San Luis Obispo County - Nacimiento Water Project conveyance facilities diversions. Max. allowable diversions for water year (Oct. 1 - Sept. 30) are 15,750 ac-ft.

3,656

7. NACIMIENTO "NWP Diversions" do not include lakeside water use which is estimated at approximately 1,750 acre feet per year.

110,660 33%

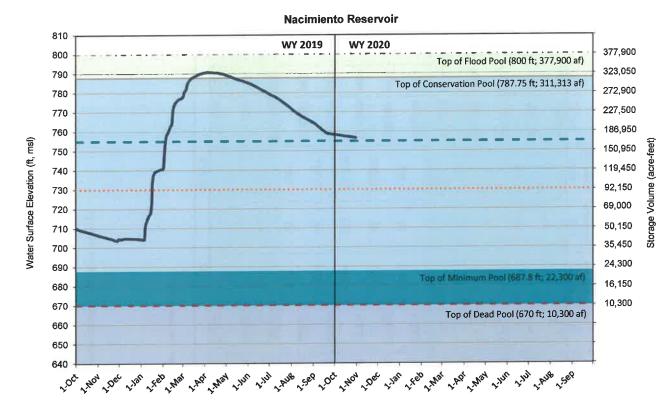
24,972

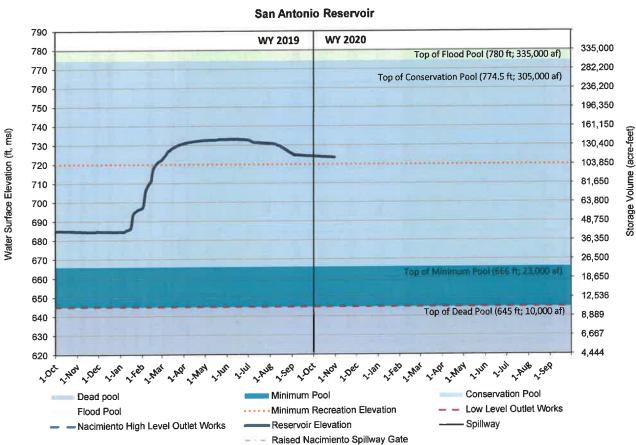
722.7

^{193,677} * Mean daily flow for the month in cubic feet per second.

^{**} Future Evap, Losses estimated from long term pan evaporation data at Nacimiento and San Antonio Reservoirs and replaced with calculated values once available,

Reservoir Elevation and Storage

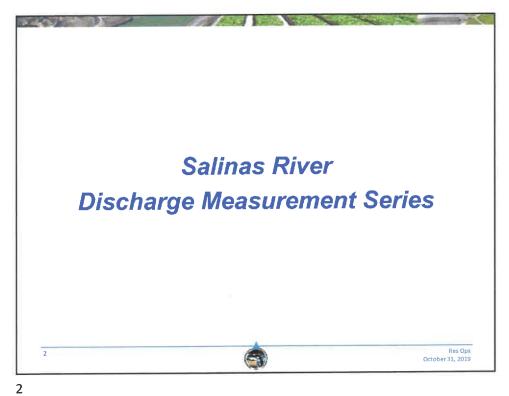


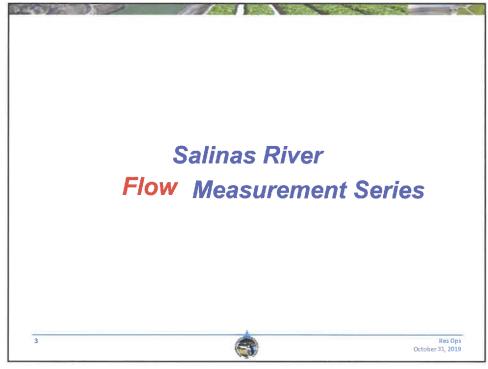


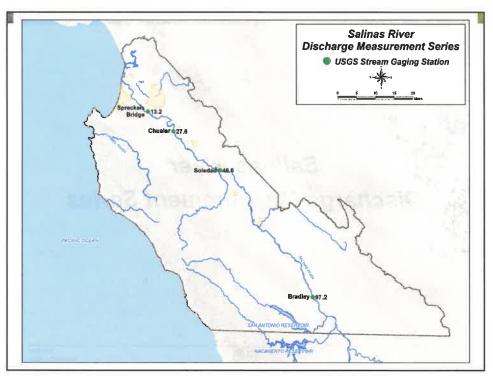
Synopsis of Reservoir Release Changes from September 1, 2019 to October 24, 2019

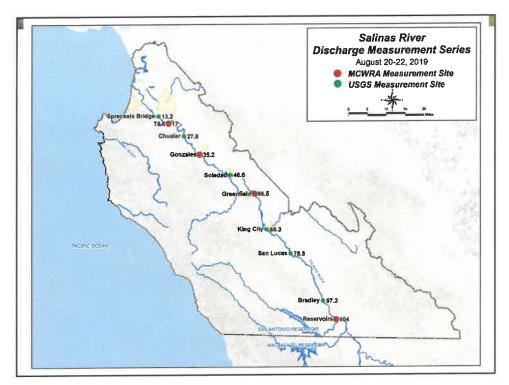
September 4, 2019 September 6, 2019 September 7, 2019 September 16, 2019 September 19, 2019 September 20, 2019	Reser Starting Flow 275 10 10 10 50 50	Flow 10 10 10 50 50	Reservating Flow 375 615 540 540 560 280	Ending Flow 615 540 560 560 280 60	Total Releases 625 550 570 610 330 70
September 6, 2019 September 7, 2019 September 16, 2019 September 19, 2019	275 10 10 10 10 50	10 10 10 50 50	375 615 540 540 560	540 560 560 280	625 550 570 610 330
September 6, 2019 September 7, 2019 September 16, 2019 September 19, 2019	10 10 10 50	10 10 50 50	540 540 540 560	540 560 560 280	550 570 610 330
September 7, 2019 September 16, 2019 September 19, 2019	10 50	50 50	540 540 560	560 560 280	570 610 330
September 16, 2019 September 19, 2019	10 50	50 50	540 560	560 280	610 330
September 19, 2019					
•	50	10	280	60	70
					70

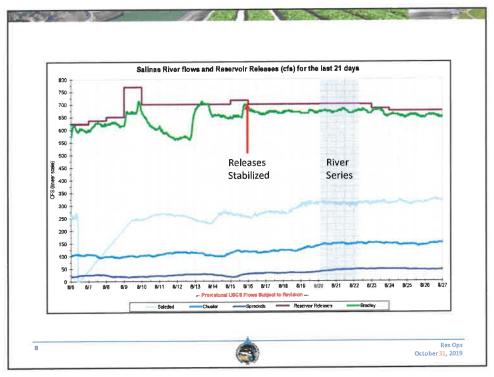


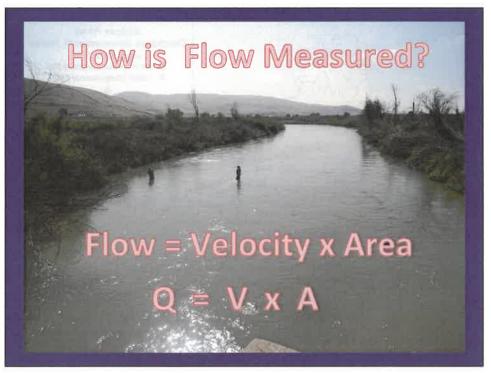




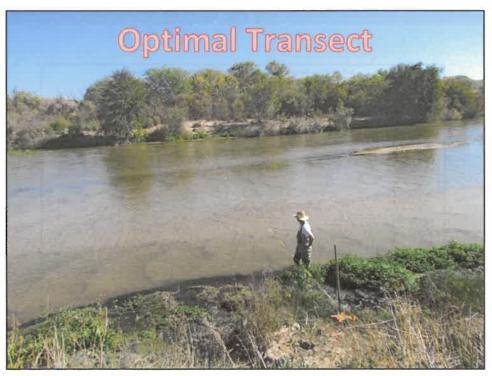


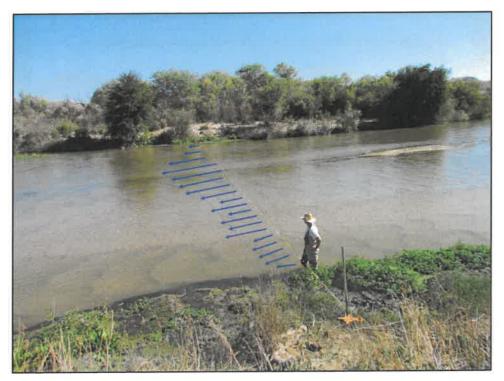


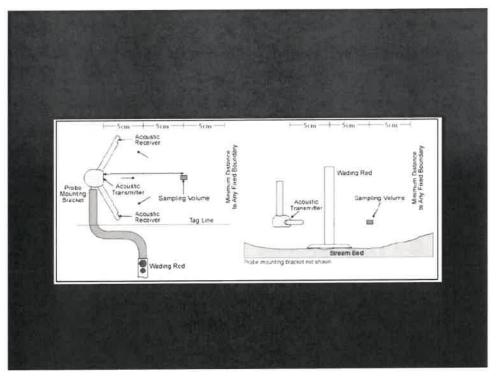


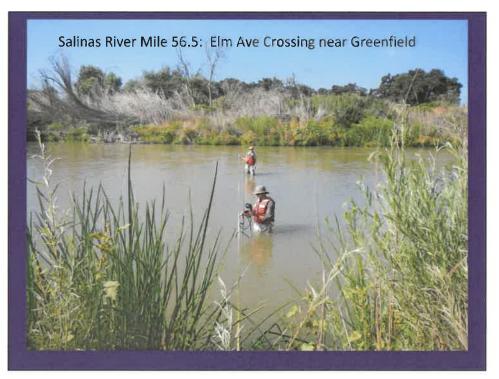


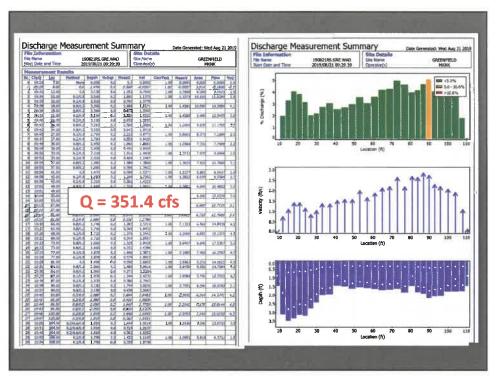
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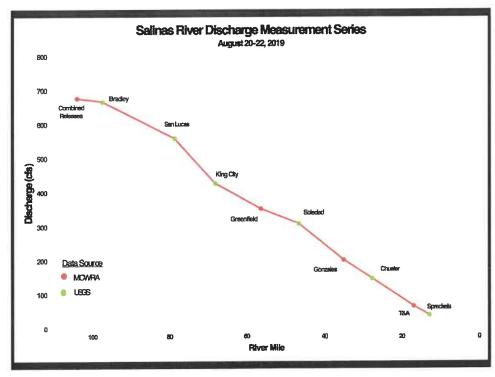


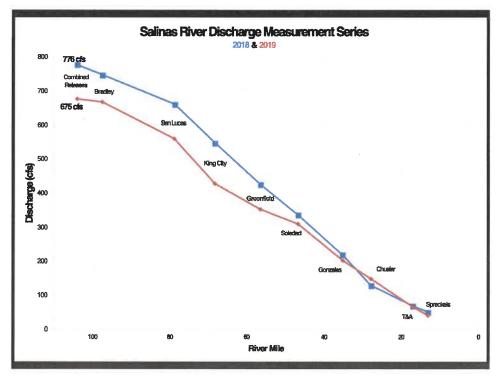






er Measu : Date	rement Time					
		Source	(cfs)	(cfs)	(cfs/mi)	Reach
8/20/2019	12:00	MCWRA	325	NA	NA	NA
		USGS	350	NA	NA	NA
8/21/2019	12:00	MCWRA	675	NA	NA	NA
5 8/20/2019	15:46	USGS	666	9	1.4	Res-Brad
8/20/2019	14:48	USGS	559	107	5.7	Brad-SL
3 8/20/2019	13:32	USGS	426	133	12.7	SL-KC
5 8/21/2019	9:24	MCWRA	351	75	6.4	KC-Gf
7 8/20/2019	10:37	USGS	308	43	4.4	Gf-Sol
2 8/21/2019	12:29	MCWRA	201	107	9.3	Sol-Gon
8/20/2019	13:00	USGS	147	54	7.3	Gon-Ch
8/22/2019	8:37	MCWRA	65	82	7.6	Ch-T&A
8/20/2019	15:31	USGS	39	26	6.5	T&A-Spr
	8/21/2019 5 8/20/2019 8 8/20/2019 3 8/20/2019 5 8/21/2019 7 8/20/2019 2 8/21/2019 8/20/2019	5 8/20/2019 15:46 8 8/20/2019 14:48 3 8/20/2019 13:32 5 8/21/2019 9:24 7 8/20/2019 10:37 2 8/21/2019 12:29 8 8/20/2019 13:00	8/21/2019 12:00 MCWRA 5 8/20/2019 15:46 USGS 8 8/20/2019 14:48 USGS 3 8/20/2019 13:32 USGS 5 8/21/2019 9:24 MCWRA 7 8/20/2019 10:37 USGS 2 8/21/2019 12:29 MCWRA 8 8/20/2019 13:00 USGS 8/22/2019 8:37 MCWRA	8 8/21/2019 12:00 MCWRA 675 5 8/20/2019 15:46 USGS 666 8 8/20/2019 14:48 USGS 559 3 8/20/2019 13:32 USGS 426 5 8/21/2019 9:24 MCWRA 351 7 8/20/2019 10:37 USGS 308 2 8/21/2019 12:29 MCWRA 201 8 8/20/2019 13:00 USGS 147 8/22/2019 8:37 MCWRA 65	8/21/2019 12:00 MCWRA 675 NA 65 8/20/2019 15:46 USGS 666 9 8 8/20/2019 14:48 USGS 559 107 3 8/20/2019 13:32 USGS 426 133 5 8/21/2019 9:24 MCWRA 351 75 7 8/20/2019 10:37 USGS 308 43 2 8/21/2019 12:29 MCWRA 201 107 8 8/20/2019 13:00 USGS 147 54 8/22/2019 8:37 MCWRA 65 82	8/21/2019 12:00 MCWRA 675 NA NA 55 8/20/2019 15:46 USGS 666 9 1.4 USGS 559 107 5.7 3 8/20/2019 13:32 USGS 426 133 12.7 5 8/21/2019 9:24 MCWRA 351 75 6.4 7 8/20/2019 10:37 USGS 308 43 4.4 2 8/21/2019 12:29 MCWRA 201 107 9.3 8/20/2019 13:00 USGS 147 54 7.3 8/22/2019 8:37 MCWRA 65 82 7.6





Next Steps ➤ Analyze & Prepare Report on Flow Loss Rates ➤ Digitize and Compile Historical River Series data (1958-1994) ➤ Use complete data set in comparative analysis of flow loss rates ➤ Coordinate with USGS to incorporate the most recent data into SVIHM ➤ In-Depth Report on Salinas River Streamflow